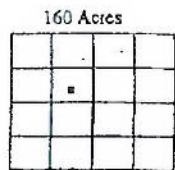


**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
OSAGE AGENCY  
P.O. Box 1539  
Pawhuska, Oklahoma 74056  
Report of Completed & Deepened Wells  
Within the Osage Reservation**



Spot well on Plat

Specify type of well

Oil, Gas, CBM, SWD, Dry, etc. SWDOne original must be filed within  
10 days after completion of well.Company operating CHAPARRAL ENERGY, L.L.C. Address 701 Cedar Lake Blvd., Oklahoma City, OK 73114Lessee Chaparral Energy, L.L.C.Lessor OSAGE TRIBE

Mason

Well No. 2S NE 1/4 Sec. 32 Twp. 25N Rge. 06E Farm name MasonWell located 1196 ft from [N] line, 1755 [E] line, Elevation GL 986' DF 995' KB 996'Elevation and location surveyed by TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMADrilling contractor(s) Blue Ribbon Drig., Roadrunner Drig., L.L.C. Began 12/26, 2011 Finished 01/13, 2012Cable drilled interval and bit size(s) N/AMud ☒ Air ☐ Rotary drilled interval & bit size(s) 12-1/4" Surface to 239'; 8-3/4" From 239' to 4415' (TD)

Size	Casing Record	Wt.	Landed at	Interval cemented	Cementing Contractor	Cement used; include type, gel, additives
<u>9-5/8</u> ins.	<u>36</u> lbs./ft.	<u>238</u> ft.	<u>238</u> to <u>Surface</u>	<u>CONSOLIDATED OIL WELL SERVICE, INC.</u>	<u>95 sx Class "A" w/2% CaCl, 2% gel,</u>	
<u>7</u> ins.	<u>26</u> lbs./ft.	<u>3443</u> ft.	<u>3443</u> to <u>2070'</u>		<u>6% OWC &amp; 0.40 #/sx phenoseal</u>	
					<u>150 sx thick cmt w/4% gel, 2% CC, OWC &amp;</u>	
					<u>50 #/sx Kol seal</u>	

Interval(s) perforated \_\_\_\_\_ holes \_\_\_\_\_ to \_\_\_\_\_; \_\_\_\_\_ holes \_\_\_\_\_ to \_\_\_\_\_; \_\_\_\_\_ holes \_\_\_\_\_ to \_\_\_\_\_

Interval(s) left open 3443' - 4415' (Open Hole) Interval(s) shut off \_\_\_\_\_ and method N/APlug back depth N/A Packer set? 7" pkr Setting depth 3428' Packer left in? YesHow were fresh water and other zones protected? Surface csg. set w/cmt circulated to surfaceFlow ☐ Pump ☐ Swab ☐ Bail ☐**Initial 24 hour Production Rate Before Treatment**Casing ☐ Tubing ☐ Choke size \_\_\_\_\_ Oil \_\_\_\_\_ bbls., Gas \_\_\_\_\_ MCF, Water \_\_\_\_\_ bbls

Duration of test \_\_\_\_\_ hrs., Gravity \_\_\_\_\_ API FTP \_\_\_\_\_ psi SICP \_\_\_\_\_ psi SITP \_\_\_\_\_ psi

Formation treatment (shot, acid, fracture, etc.) Indicate amount of materials used (i.e., nitro, sand, water, acid, &amp; other additives) and breakdown pressure.

Acidized open hole w/3000 gal 20% HCL. Flushed down tbg w/200# 2% KCL & flushed 3443 Feet to 4415

w/200# 2% KCL. \_\_\_\_\_ Feet to \_\_\_\_\_

\_\_\_\_\_ Feet to \_\_\_\_\_

Flow ☐ Pump ☐**Initial 24 hour Production Rate After Treatment and Recovery of Load  
SWD Well Completion**Casing ☐ Tubing ☐ Choke size \_\_\_\_\_ Oil N/A bbls., Gas N/A MCF, Water N/A bbls

Duration of test \_\_\_\_\_ hrs., Gravity \_\_\_\_\_ API FTP \_\_\_\_\_ psi SICP \_\_\_\_\_ psi SITP \_\_\_\_\_ psi

Location fee paid Archie L. Mason c/o OsageDate 10/25/2011 Amount \$ 300.00Signature Eugene Piro 02/17/2012 Position with Lessee Regulatory Engineer